



PAC Crude Oil Project

Taking Accurate Boiling Point Determination in Whole Crudes to the next level

Update and observations



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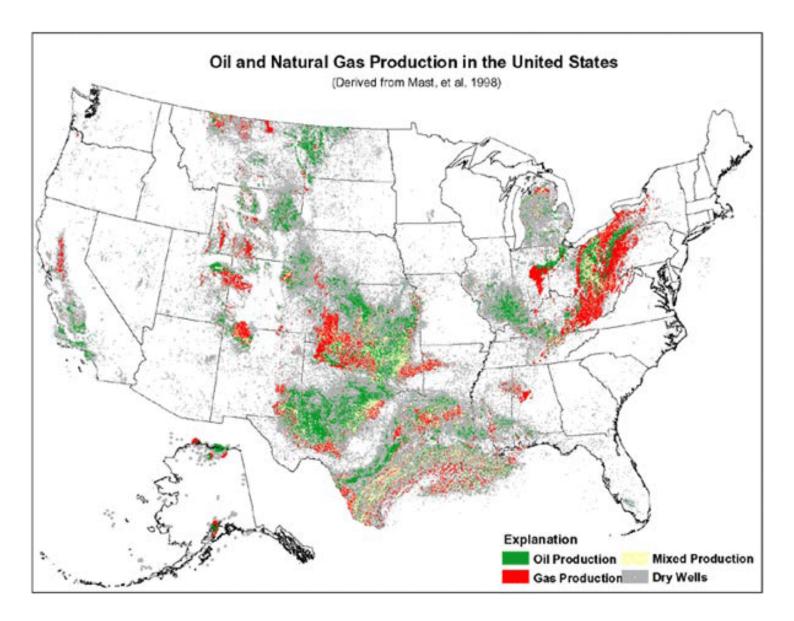






Crude By Location





Overview



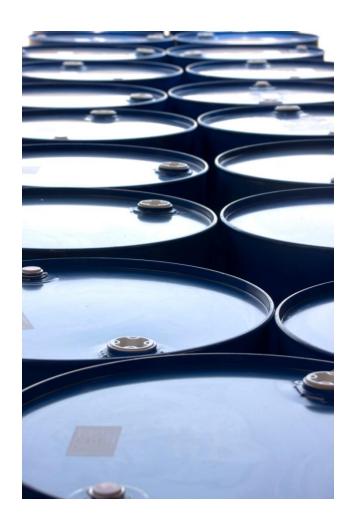
No. Customers	6
No: Samples	21
No Sample types:	6

Results:	Simdis Merge
Analysis protocol:	Based on D7169 / using DHA Front End

Sample Types By Location

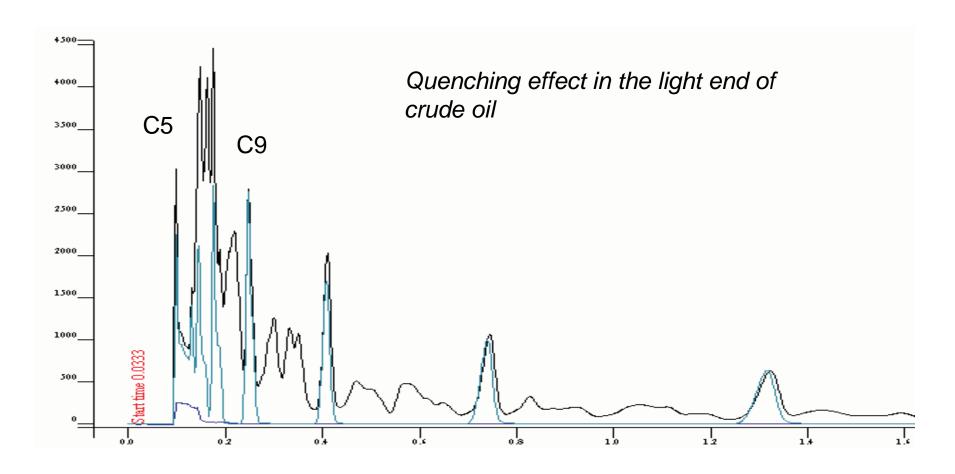


- Eagle Ford Shale
- Bakken
- Oriente
- Alaskan North Shore
- Canadian
- Mix (off the spot market)



Problems - Quenching





Hardware



- PAC HI-TEMP SIMDIS Agilent 7890A
- PAC D6729 combi DHA



Hardware Advances



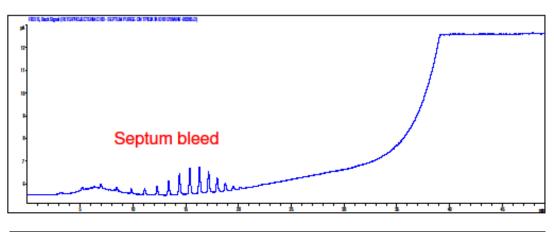
- TPI now equipped with septum purge
- Improved Precision with our "Light Solvent Optimized" Liquid Sampler.

Hardware Advances



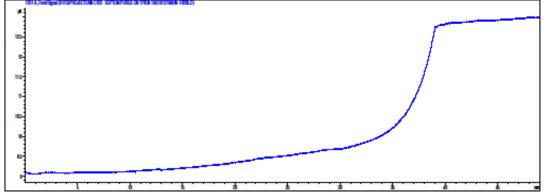
SEPTUM PURGE ON TPI

Comparison HT SIMDIS



Blank run

Without septum purge



Blank run

With septum purge

Hardware Advances

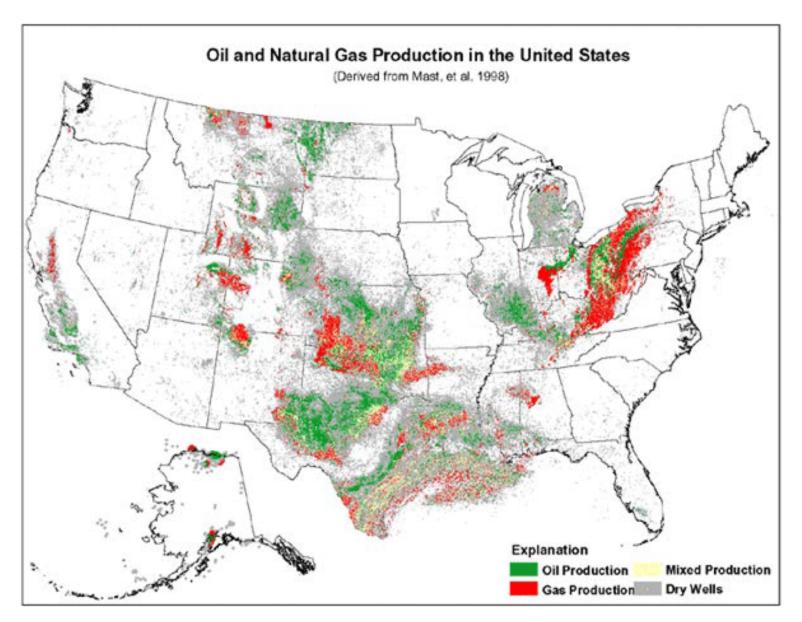


Superior Precision and Recovery data for ASTM D7169 SIMDIS

 Improves Injection Performance for Low Boiling Solvents

Customer Reaction





Project Goals



Help Our CUSTOMERS Gain:

- 1. A Better understanding of the method
- 2. A Better understanding of the instrumentation
- 3. A Better understanding of the results

Project Observations



- All the samples except one, 20 out of 21 had lower initial boiling point after the merge.
- All the samples except one, 20 out of 21 had some recovery.
- Less than half of the samples had to be diluted for the DHA analysis, but all the samples that came off the spot market required dilution.
- Inconclusive

Raw Data



SAMPLE	IPB SIMDIS	IPB after Merge	Found Recovery	diluted
5	0.0	44.7	0.4.000/	
Eagle Ford Shale #1	36	11.7	94.60%	No
Eagle Ford Shale #2	36	11.5	98.7	No
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Eagle Ford Shale #3	36	-0.5	98%	No
Eagle Ford Shale #4	36	-5	99%	No
Lagie i olu Silale #4	30	-5	99 /0	INU
Eagle Ford Shale #5	36	-0.5	97.10%	No
Eagle Ford Shale #6	36			
Oriente	36	27.8	83.40%	Yes
Bakken	36	-11.7	94.90%	No
Alaskan North Shore	36	-0.5	90.30%	No
Spot Market #1	36	-25	87.10%	Yes
Spot Market #2	36	36	87%	Yes
Spot Market #3	36	27.8	90.60%	Yes
Spot Market #4	36	-5	88.50%	Yes
Spot Market #5	36	-42	87%	Yes
Candian Crude A	71	71.8	94.8	Yes
Candian Crude B	36	-11.7	94.10%	Yes
Candian Crude C	36	27.8	82.60%	Yes
West Coast #101	36	-5	94.50%	No
West Coast #102	36		97%	
West Coast #103	36		92.80%	
West Coast #104	36	27.8	90.60%	No

QUESTIONS?

